

# FILE NOTATIONS

Entered in NID File ☒  
 Entered On S R Sheet ☒  
 Location Map Pinned ☐  
 Card Indexed ☒  
 IWR for State or Fee Land ☐

Checked by Chief *RJS*  
 Copy NID to Field Office ☒  
 Approval Letter ☒  
 Disapproval Letter ☐

## COMPLETION DATA:

Date Well Completed *10-14-60*  
 OW ☒ WW ☐ TA ☐  
 GW ☐ OS ☐ PA ☐

Location Inspected ☐  
 Bond released ☐  
 State of Fee Land ☐

## LOGS FILED

Driller's Log *11-2-60*  
 Electric Logs (No. ) *1*  
 E ☐ I ☐ E-I ☐ GR ☐ GR-N ☒ Micro ☐  
 Lat. ☐ Mi-L ☐ Sonic ☐ Others ☐

*11-20-72 Subsequent Report 7*  
*Abandoned*

(SUBMIT IN TRIPLICATE)

Indian Agency

Navajo

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Allottee

Lease No. 14-20-603-258

		0
35		

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 28, 1960

19

Navajo Tract 106 #

Well No. 10 is located 695 ft. from [N] line and 530 ft. from [E] line of sec. 35

NENE Section 35

41S

24E

SLM

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

White Mesa

San Juan

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 4705' Ungraded ground

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 5600' to the Paradox Salt. Surface Casing: Approximately 1250' of 8-5/8" OD casing cemented ~~with~~ to the surface. Oil String: Required amount of 4 1/2" OD or 5 1/2" OD as available cemented with required amount of cement. Drill Stem Tests: All oil & gas shows will be tested. Mud Program: Conventional gel mud, may convert to oil emulsion to drill pay. Electric logs etc will be run before setting casing or abandonment. Stimulation treatments such as acidizing or hydraulic fracturing may be employed in completion.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil &amp; Refining Company, Carter Division

Address Box 3082

Durango, Colorado

By

B M Bradley

Title

District Superintendent

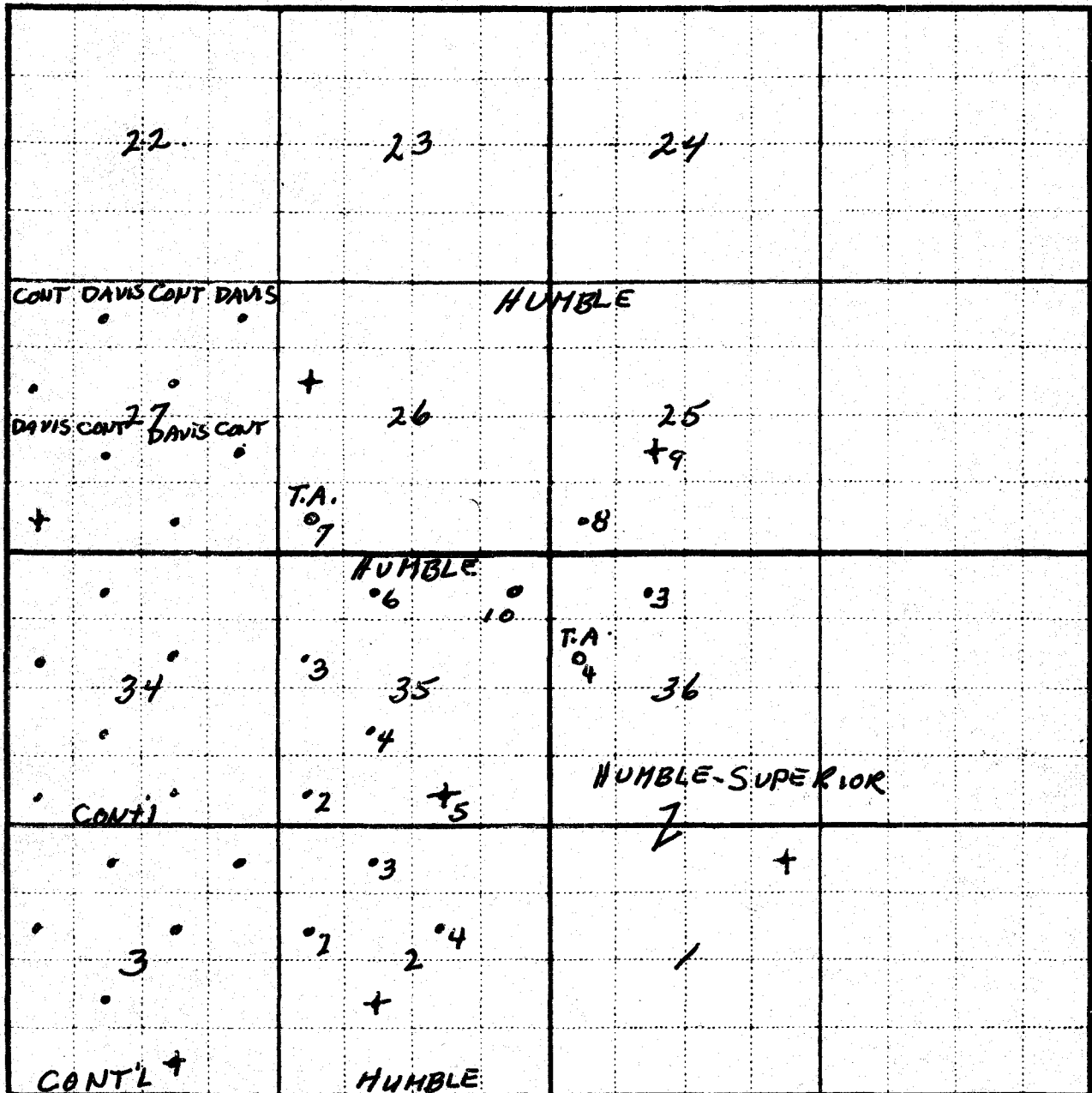
## LEASE PLAT &amp; PIPE LINE DATA

DIV NO \_\_\_\_\_ BLOCK NAME \_\_\_\_\_ LEASE NO \_\_\_\_\_  
 LESSOR \_\_\_\_\_  
 TOTAL ACCUMULATED INTEREST \_\_\_\_\_  
 STATE \_\_\_\_\_ COUNTY \_\_\_\_\_ SEC \_\_\_\_\_ T \_\_\_\_\_ R \_\_\_\_\_ ACRES \_\_\_\_\_  
 DESCRIPTION AND INTEREST \_\_\_\_\_

PROPOSED LOCATION

NAYAJO TRACT 106 #10

IF USED FOR PIPE LINE DIAGRAM — PLEASE SUPPLY THE FOLLOWING INFORMATION  
 Total Length and Size of Pipe Laid \_\_\_\_\_ Pipe Transferred From \_\_\_\_\_  
 Total Length and Size of Pipe Taken Up \_\_\_\_\_ Pipe Transferred to \_\_\_\_\_  
 Depth Buried \_\_\_\_\_ Painted \_\_\_\_\_ Screw, Welded or Coupled \_\_\_\_\_ List Fittings (on back of this sheet if necessary)  
 Date \_\_\_\_\_ District \_\_\_\_\_ Farm or Plant \_\_\_\_\_  
 Signed \_\_\_\_\_  
 (Mail to Engineering Department - Tulsa)



When used as 1/4" Section Scale, 1" = 400'  
 When used as Section Scale, 1" = 800'  
 When used as 4 Sections Scale, 1" = 1600'  
 Place check mark after scale used.

Plat made by \_\_\_\_\_ Date \_\_\_\_\_  
 1/2" Base Map \_\_\_\_\_ Date \_\_\_\_\_  
 Plat Book (Pend.) \_\_\_\_\_ Date \_\_\_\_\_ (Comp.) \_\_\_\_\_ Date \_\_\_\_\_  
 Block Map (Pend.) \_\_\_\_\_ Date \_\_\_\_\_ (Comp.) \_\_\_\_\_ Date \_\_\_\_\_  
 Block Map Tr. (Pend.) \_\_\_\_\_ Date \_\_\_\_\_ (Comp.) \_\_\_\_\_ Date \_\_\_\_\_

COMPANY HUMBLE OIL & REFINING COMPANY - CARTER DIVISION

Well Name & No. NAVAJO TRACT 106, Well # 10

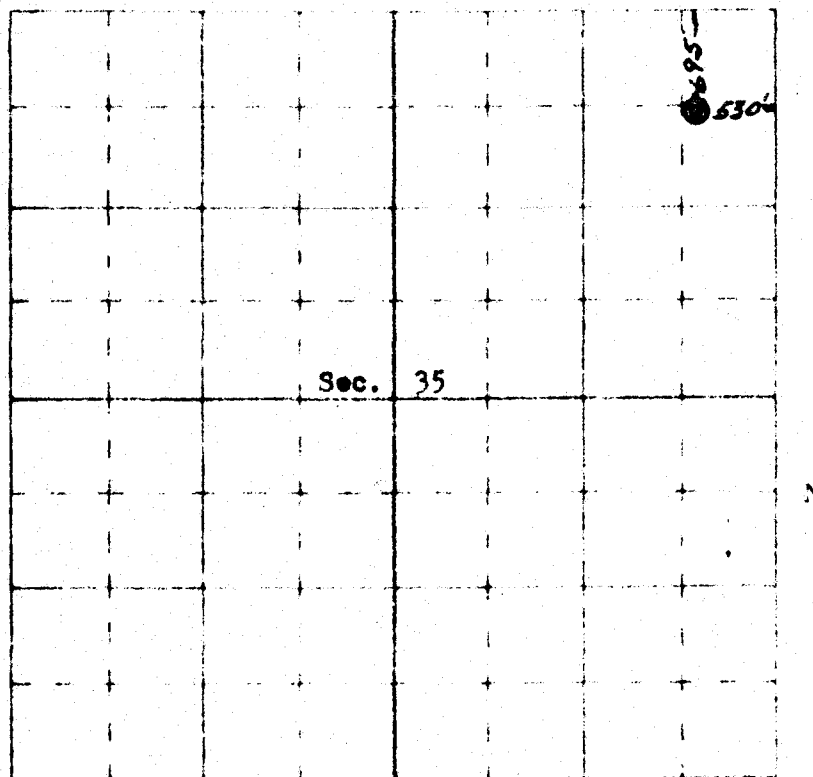
Lease No.

Location 695' FROM THE NORTH LINE & 530' FROM THE EAST LINE

Being in NE NE

Sec. 35 T 41 S, R 24 E, S.T.M., San Juan County, Utah

Ground Elevation 4705.3' ungraded ground



Scale — 4 inches equals 1 mile

Surveyed 27 July

19 60

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

*James P. Leese*

Registered Land Surveyor.

James P. Leese

Utah Reg. No. 1472

July 29, 1960

Humble Oil & Refining  
Carter Division  
P. O. Box 3082  
Durango, Colorado

Attention: Mr. E. M. Bradley,  
District Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Navajo Tract 106-10, which is to be located 695 feet from the north line and 530 feet from the east line of Section 35, Township 41 South, Range 24 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE SECRETARY

CBF:co

cc: P. T. McGrath, Dist. Eng.  
U. S. Geological Survey  
Farmington, New Mexico

3

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Indian Agency \_\_\_\_\_

**Navajo**

Allottee \_\_\_\_\_

Lease No. **11-70-603-23**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<b>CASING REPORT</b>	<b>IX</b>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**September 19,** 19 **60**

**Navajo Tract 106**

Well No. **10** is located **695** ft. from **[N]** line and **520** ft. from **[E]** line of sec. **35**

**NE NE Section 35**

(¼ Sec. and Sec. No.)

**41E**

(Twp.)

**24E**

(Range)

**23W**

(Meridian)

**White Mountain**

(Field)

**San Juan**

(County or Subdivision)

**Utah**

(State or Territory)

The elevation of the derrick floor above sea level is **4692** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

**Spudded 8-12-60.**

**Ran 44' of 13-3/8" CD 4.0 12-10 conductor casing. Set at 62' and cemented with 70 sacks. Cement circulated to surface.**

**Ran 38 jts., 1168' of 8-5/8" CD 2.5 7-55 surface casing. Set at 1178' and cemented to surface with 900 sacks.**

**Ran 171 jts., 5664' of 4-1/2" CD 9.5 7-55 production casing. Set at 5578' and cemented with 230 sacks.**

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Humble Oil & Refining Company - Carter Division**

Address **P. O. Box 3082**

**Durango, Colorado**

**COPY (ORIGINAL SIGNED) B. M. BRADLEY**

By **B. M. Bradley**

Title **Dist. Supt.**

**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**

State Capitol Building  
Salt Lake City 14, Utah

To be kept Confidential until \_\_\_\_\_  
(Not to exceed 4 months after filing date)

# LOG OF OIL OR GAS WELL

## LOCATE WELL CORRECTLY

Humble Oil & Refining Company

Operating Company Carter Division Address P. O. Box 3082, Durango, Colorado

Lease or Tract: Navajo Tract 106 Field White Mesa State Utah

Well No. 10 Sec. 35 T. 41S R. 24E Meridian SLM County San Juan

Location 695 ft. ~~N~~<sub>S</sub> of N Line and 530 ft. ~~E~~<sub>W</sub> of E Line of Section 35 Elevation 4692  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date October 27, 1960

B. M. Bradley

Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling August 12, 19 60 Finished drilling to TD: September 3, 19 60

**OIL OR GAS SANDS OR ZONES COMPLETED:** October 14, 1960.

(Denote gas by G)

No. 1, from 5456 to 5458 No. 4, from 5506 to 5520

No. 2, from 5466 to 5478 No. 5, from 5529 to 5534

No. 3. from 5495 to 5498 No. 6. from 5545 to 5550

## IMPORTANT WATER SANDS

No. 1, from 600 to 615 No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	48	8	H-40	64	None	None	-	-	-
8-5/8	24	8	J-55	1168	Howco	None	-	-	-
4-1/2	9.5 &	11.6	J-55	5604	Howco	None	5456	5458	Production
							5466	5478	"
							5495	5498	"
							5506	5520	"
MUDDING AND CEMENTING RECORD							5529	5534	"
							5545	5550	"

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	62	70	Halliburton	-	-
8-5/8	1172	900	Halliburton	-	-
4-1/2	5578	230	Halliburton	-	-

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

FOLD MARK

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	62	70	Halliburton	-	-
8-5/8	1172	900	Halliburton	-	-
4-1/2	5578	230	Halliburton	-	-

**PLUGS AND ADAPTERS**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**Rotary tools were used from Surface feet to 5580 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feetCable tools were used from None feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet**DATES**\_\_\_\_\_ October 27, \_\_\_\_\_, 19 60 Put to producing on test: October 2, \_\_\_\_\_, 19 60The production for the first 24 hours was 6 barrels of fluid of which 100 % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. 31.2

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

**EMPLOYEES**

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1270	1270	No Tops Picked.
1270	2465	1195	Chinle.
2465	2700	235	DeChelly.
2700	4395	1695	Organ Rock.
4395	5230	835	Hermosa.
5230	5380	150	A <sub>2</sub> .
5380	5558	178	Paradox.
5558	5580	22	C <sub>1</sub> .
ELECTRIC LOG TOPS			
SEE OVER			

[OVER]

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

NOV 2 1960

## HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

Spud August 12, 1960.

Set 13-3/8" conductor pipe at 62' & cemented to surface with 70 sacks.

Set 8-5/8" surface casing at 1172' & cemented with 900 sacks to surface.

Set 4-1/2" production casing at 5578' & cemented with 230 sacks.

NO CORES CUT.

NO DRILL STEM TESTS TAKEN.

Perforated 5456-58; 5466-78; 5495-98; 5506-20' with 2 holes per foot. Spotted 200 gallons MCA across perforations, swabbed back. Spotted 200 gallons regular 15% XFW on perforations and soaked 4 hours and recovered. Acidized with 5000 gallons XFW in 2 stages: First stage 2800 gallons, maximum and minimum pressure 6000#; dropped 40 nylon balls, no change in pressure when balls hit perforations, followed balls with 2200 gallons acid, maximum pressure 6000#, minimum pressure 5500#. Injection rate 5.3 barrels per minute. Flushed with 22 barrels oil, maximum pressure 5800#, minimum pressure 5500#. Injection rate 5.7 barrels per minute. Standing pressure 4000#, 10 minute shut in pressure 3800#. Flowed 4 hours and swabbed 23 hours. Recovered load oil and 53 barrels acid water. Still 65 barrels acid water to recover. No new oil recovered.

Perforated 5529-34 and 5545-50' with 2 holes per foot. Treated all perforations (5456-58; 5466-78; 5495-98; 5506-20; 5529-34; and 5545-50') with 1000 gallons crude oil with 10 gallons Freflo added; followed by 15,000 gallons acid petrofrac, followed by 1000 gallons crude oil with 10 gallons Freflo added. Maximum pressure 6000#, minimum pressure 5800#. Injection rate 5.5 barrels per minute. Standing pressure 4200#, 10 minute shut in pressure 4000#. Tubing pressure after 6 hours shut in 3400#.

Flowed well 5 hours, recovered 46 barrels load oil and 47 barrels acid water, then swabbed tubing for 5 hours, recovered 32 barrels acid water for a total recovery of 46 barrels load oil and 79 barrels acid water. Lost swab and sand lime, had to pull tubing to recover them. Swabbed casing 52 hours, recovered 70 barrels load oil and 97 barrels acid water. Shut well in 10 days for fluid buildup. Checked and found fluid level in casing at 3130' (2326' above top perforations). Swabbed casing for 48 hours, recovered remainder of load oil (12 barrels) and 5 1/2 barrels new oil plus 47 barrels acid water. Still have 201 barrels acid water to recover. Shut in 10 days for another fluid buildup. Checked and found fluid level in casing at 3735' (1721' above top perforations). Swabbed down casing, recovered 1.6 barrels oil and 28 barrels acid water. [Swab tested casing for 6 hours, recovered 9 barrels new oil and 7 barrels acid water. Shut in 12 hours and found 271' of fluid in hole. Swabbed down casing and tested for 3 hours. Recovered 31.5 gallons oil or at a rate of 6 barrels oil per day. Still recovering some acid water.

Well completed 10-14-60. Do not plan to produce well at present time.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

White Mesa Unit

9. WELL NO. Original Well No.

34 Navajo Tract 106 #10

10. FIELD AND POOL, OR WILDCAT

Greater Aneth-Desert Creek

11. SEC., T., E., M., OR BLK. AND  
SURVEY OR AREA

Sec. 35, T41S, R24E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
See also space 17 below.)  
At surface

695' FNL, 530' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4692' DF

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 5580', PBTD 5550'.

White Mesa Unit Well No. 34 was drilled by Humble and completed in September, 1960. Conductor casing 13 3/8", 48#, H-40 set at 62' and cemented with 70 sacks. Surface casing 8 5/8", 24#, J-55 set at 1172' and cemented with 900 sacks. Production casing 4 1/2", 9.5 and 11.6#, J-55 set at 5578' and cemented with 230 sacks. Perforations: 5456-5458', 5466-5478', 5495-5498', 5506-5520', 5529-5534', 5545-5550' with 2 holes per foot. After extensive swabbing, Well No. 34 had an IP of 6 BOPD on swab test and was left shutin. Since there are no other possibly productive zones or remedial work in this well and it cannot be used for water injection or disposal, it is recommended that it be plugged and abandoned.

Procedure: White Mesa Unit Well No. 34 will be plugged and abandoned as follows:

1. Set 200' cement plug from 5350' to PBTD 5550'.
  2. Cut 4" casing at 4600' and pull free section.
  3. Set 100' cement plug 50' in and 50' out of the casing cut.
  4. Set 100' cement plug across the top of the Hermosa formation at 4350-4450'.
- (continued on Page 2)

USGS-Farmington(3), Utah O&GCC(3), Humble, Phillips, Aztec, Union, Superior,  
W. P. Quan, File

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Manager

DATE 11-29-71

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DEC 2 1971

P. T. McGRATH

DISTRICT ENGINEER

\*See Instructions on Reverse Side

Notice of Intention to Abandon  
White Mesa Unit Well No. 34  
Page 2

5. Set a 100' cement plug across the bottom of the De Chelly (Coconino) formation from 2650-2750' and another 100' plug across the top of the formation from 2375-2475'.
6. Set a 100' plug across the Chinle-Shinarump contact 1750-1850'.
7. Set a 200' cement plug from 50' inside the bottom of the 8 5/8" casing to 50' below the top of the Chinle formation from 1120-1320'.
8. Set a 12 sack plug in the 8 5/8" casing at the surface.
9. Set a 10' length of 4" pipe in the surface plug so that at least 4' projects above ground level. Cap the end and attach a well marker.
10. Move out all equipment and clean up the well location.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-258

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

White Mesa Unit

9. WELL NO. Original Well No.

34 Navajo Tract 106 #10

10. FIELD AND POOL, OR WILDCAT

Greater Aneth-Desert Creek

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec. 35, T41S, R24E

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyoming 82601, U. S. GEOLOGICAL SURVEY

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

695' FNL, 530' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4692' DF

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☒CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 5580', PBTD 5550'.

White Mesa Unit Well No. 34 was drilled by Humble and completed in September, 1960. Conductor casing 13 3/8", 48#, H-40 set at 62' and cemented with 70 sacks. Surface casing 8 5/8", 24#, J-55 set at 1172' and cemented with 900 sacks. Production casing 4 1/2", 9.5 and 11.6#, J-55 set at 5578' and cemented with 230 sacks. Perforations: 5456-5458', 5466-5478', 5495-5498', 5506-5520', 5529-5534', 5545-5550' with 2 holes per foot. After extensive swabbing, Well No. 34 had an IP of 6 BOPD on swab test and was left shutin. Since there are no other possibly productive zones or remedial work in this well and it cannot be used for water injection or disposal, it is recommended that it be plugged and abandoned.

Procedure: White Mesa Unit Well No. 34 will be plugged and abandoned as follows:

1. Set 200' cement plug from 5350' to PBTD 5550'.
  2. Cut 4" casing at 4600' and pull free section.
  3. Set 100' cement plug 50' in and 50' out of the casing cut.
  4. Set 100' cement plug across the top of the Hermosa formation at 4350-4450'.
- (continued on Page 2)

USGS-Farmington(3), Utah O&GCC(3), Humble, Phillips, Aztec, Union, Superior,  
W. P. Quan, File

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Division Manager

DATE 11-29-71

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 12-10-71

BY *elena Feigh*

\*See Instructions on Reverse Side

Notice of Intention to Abandon  
White Mesa Unit Well No. 34  
Page 2

5. Set a 100' cement plug across the bottom of the De Chelly (Coconino) formation from 2650-2750' and another 100' plug across the top of the formation from 2375-2475'.
6. Set a 100' plug across the Chinle-Shinarump contact 1750-1850'.
7. Set a 200' cement plug from 50' inside the bottom of the 8 5/8" casing to 50' below the top of the Chinle formation from 1120-1320'.
8. Set a 12 sack plug in the 8 5/8" casing at the surface.
9. Set a 10' length of 4" pipe in the surface plug so that at least 4' projects above ground level. Cap the end and attach a well marker.
10. Move out all equipment and clean up the well location.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-410	
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal	
3. ADDRESS OF OPERATOR 152 North Durbin Street, Casper, Wyoming 82601		7. UNIT AGREEMENT NAME White Mesa Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE NE 695' FNL, 530' FEL		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 34	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4682' Grnd - 4693' RB		10. FIELD AND POOL, OR WILDCAT White Mesa Unit- Desert Creek	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 35, T41S, R24E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Reperforate Desert Creek <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was drilled by Humble in 1960 with 4-1/2" casing being set at 5578'. The well was perforated 5456-58', 5466-78', 5495-98', 5506-20', 5529-34', 5545-50' with two holes per foot. Perforations from 5456' to 5520' were acidized with 5000 gals. XFW. All perforations from 5456' to 5550' were treated with 1000 gals. of crude oil with 10 gals. of Freflo added, followed by 15,000 gals. acid petrofrac, followed by 1000 gals. crude oil w/10 gals. of Freflo added. After extensive swabbing and testing, the well was shut in with an intial potential of 6 BOPD.

Approval is requested to perforate, acidize and test the Desert Creek interval from 5420' to 5430'. The interval from 5420-5430' will be perforated with 2 JSPF. A retrievable bridge plug will be set at 5445' KB. Spot 50 gals. 28% HCl acid with additives. Set packer at 5390' KB. Pressure up annulus with 1000 psi. Acidize with 1200 gals. 28% HCl with additives down tubing. Flush with 30 bbls. water. Swab and return well to a producing status.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 6-5-72  
BY Paul W. Burchell

18. I hereby certify that the foregoing is true and correct

SIGNED J. A. Whelan TITLE Administrative Supervisor DATE June 2, 1972

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UOGCC(3) USGS(2) BEA W.I. OWNERS(6) FILE(2)

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424  
5. LEASE DESIGNATION AND SERIAL NO.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME <b>Navajo Tribal</b>	
2. NAME OF OPERATOR <b>Continental Oil Company</b>		8. FARM OR LEASE NAME <b>White Mesa Unit</b>	
3. ADDRESS OF OPERATOR <b>152 North Durbin St., Casper, Wyo. 82601</b>		9. WELL NO. <b>34</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>695' FNL, 530' FEL (NE NE)</b>		10. FIELD AND POOL, OR WILDCAT <b>White Mesa Unit Desert Creek</b>	
14. PERMIT NO.		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 35, T41S, R24E</b>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>4682' GR, 4693' RB</b>		12. COUNTY OR PARISH <b>San Juan</b>	
		13. STATE <b>Utah</b>	

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

**Reperforate Desert Cr.**☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well completed and TSI September, 1960.

6-21-72

Perforated Zone I 5420-5430' with 2 JSPP. Spotted 50 gal. 28% HCl containing L-37 scale agent, M-38 emulsifier, and A-160 inhibitor over the perforations. Acidized Zone I with 1200 gal. 28% HCl and flushed with 26 bbl. fresh water. ISIP 3300#, maximum 3800#, average 3300#; 15 min. SIP 2700#. Swabbed and recovered 22 BF, 90% water and 10% oil. Pulled packer and bridge plug and laid down tubing on 6-24-72, and well remains TSI.

USGS(3) UOGCC(3) BEA W.I. Owners(6) File(2)

## 18. I hereby certify that the foregoing is true and correct

SIGNED

*J. A. Allen*TITLE **Administrative Supervisor**

DATE

**10/18/72**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Drillable</u>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-258
2. NAME OF OPERATOR Continental Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR 152 North Durbin St., Casper, Wyo. 82601		7. UNIT AGREEMENT NAME White Mesa Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 695' FNL, 530' FEL		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. Original Well - 34 Navajo Tract 106 #10
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4692' DF		10. FIELD AND POOL, OR WILDCAT Greater Aneth - Desert Cr.
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T41S, R24E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well plugged and abandoned as follows:

Set 200' cement plug 5350-5550' and squeezed to 3000 psi.  
Spotted 10 sack cement plug 4350-4450' and 5 sack cement plug 2600-2650',  
shut in under pressure and WOC 72 hours.  
Shot off 4½" casing at 2580' and pulled casing.  
Spotted 25 sack cement plug 2600-2550' (stop water flow).  
Spotted 25 sack cement plugs 2375-2475', 1750-1850' and 1120-1320'.  
Set 12 sack cement plug in and out bottom of surface casing.  
Set 10' dry hole marker with 10 sacks cement, 4' above ground and capped.  
Cleaned location.

Work completed 10-10-72. ✓

USGS(3) Utah O&amp;GCC(3) W.I. Owners(6) File(2)

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Uhlen

TITLE Administrative Supervisor

DATE 11/16/72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**SUPERIOR OIL**

**RECEIVED**  
FEB 14 1984

February 9, 1984

**DIVISION OF  
OIL, GAS & MINING**

Hal Balthrop  
State of Utah  
Oil, Gas & Mining  
4241 State Office Bldg  
Salt Lake City, Utah 84114

Re: Well Names  
White Mesa/Gothic Mesa Units  
San Juan County, Utah

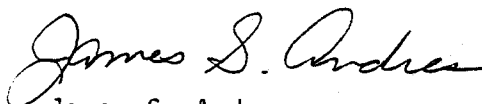
Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY



James S. Andres  
Engineer

JSA/1h  
Attach.

PROPOSED WELL NAMES WHITE MESA UNIT

WMU#	T R	Sec.	API	WMU#	T R	Sec.	API	WMU#	T R	Sec.	API
1	41S 24E	23-21	16000	39	41S 24E	33-21	15352 (78)	42S 24E	4-14	16448	
2	"	23-41	16001	40	"	33-32	15352 (79)	"	4-34	16449	
3	"	22-42	16437	41	"	34-12	15353 (80)	"	3-14	10254	
4	"	22-32	15759	42	"	34-32	15354 (81)	"	3-34	10253	
5	"	23-12	16002	43	"	35-12	15529 (82)	"	2-14	15537	
6	"	23-32	16003	44	"	36-12	15530 (83)	"	10-41	16450	
7	"	23-33	16004	45	"	35-23	15531 (84)	"	9-21	10256	
8	"	23-23	16005	46	"	34-43	15355 (85)	"	8-41	15371	
9	"	22-43	15760	47	"	34-23	16444 (86)	"	10-32	15372	
10	"	22-23	16438	48	"	33-43	15356 (87)	"	11-11	10569	
11	"	22-34	15761	49	"	33-23	16445 (88)	"	11-14	10570	
12	"	23-14	16006	50	41S 24E	32-23	15357 (89)	Water Sply Well			
13	"	23-34	11208	51	"	32-14	10249 (90)	"	"	"	
14	"	27-41	16439	52	"	32-34	15358 (91)	"	"	"	
15	"	27-21	16254	53	"	33-14	10245 (92)	"	"	"	
16	"	28-41	16440	54	"	33-34	15359 (93)	"	"	"	
17	"	27-12	15345	55	"	34-14	15360 (94)	"	"	"	
18	"	27-32	15346	56	"	34-34	15361 (95)	"	"	"	
19	"	26-12	10563	57	"	35-14	15532 (96)	"	"	"	
20	"	25-23	10564	58	"	35-34	15533 (97)	"	"	"	
21	"	27-43	15347	59	42S 24E	1-41	NO API (98)	"	"	"	
22	"	27-23	15348	60	42S 24E	2-21	15534 (99)	"	"	"	
23	"	27-13	10284	61	"	3-41	15362 (100)	"	"	"	
24	"	28-43	15349	62	"	3-21	15363 (101)	"	"	"	
25	"	28-23	10244	63	"	4-41	16446 (102)	"	"	"	
26	"	28-34	16441	64	"	4-21	15364 (103)	"	"	"	
27	"	27-14	10285	65	"	6-32	10257 (104)	"	"	"	
28	"	27-14A	11343	66	"	4-12	10255 (105)	"	"	"	
29	"	27-34	16255	67	"	4-32	15365 (106)	42S 24E	4-42	30078	
30	"	26-14	10565	68	"	3-12	15366 (107)	41S 24E	34-24	30098	
31	"	25-14	15525	69	"	3-32	15367 (108)	"	34-42	30102	
32	"	25-34	10566	70	42S 24E	2-12	15535 (109)	42S 24E	4-33	30292	
33	"	36-21	15526	71	"	2-32	15536 (110)	42S 24E	3-11	30243	
34	"	35-41	15527	72	"	2-23	10268 (111)	"	3-22	30294	
35	"	35-21	15528	73	"	3-43	15368 (112)	41S 24E	34-22	30295	
36	"	34-41	16442	74	"	3-23	16447 (113)	"	34-33	30296	
37	"	34-21	15350	75	"	4-43	15369 (114)	Proposed not drld	30329		
38	"	33-41	16443	76	"	4-23	15370 (115)	"	4-31	30330	
39	"	33-21	15351	77	"	5-13	16223 (116)	41S 24E	35-13	30331	



# US OIL & GAS, INC.

February 13, 2001

Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

43-037-15527  
Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32	Lease # 14-20-603-410 API # 430371536500S1
Well # 34-24	Lease # 14-20 603-409 API # 430373009800S1
Well # 3-11	Lease # 14-20-603-410 API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

Patrick B. Woosley, Vice President

PB/pw

Enclosures

**RECEIVED**

FEB 20 2001

DIVISION OF  
OIL, GAS AND MINING

WHITE MESA UNIT  
WELLS BY TRACTS AND  
STATUS

TRACT # 1 LEASE # 14-20-603-258

WELL # 26-12 P&AD 35-22 P&AD  
26-14 P&AD 35-12 WIW  
25-23 P&AD 35-13 POW  
25-14 POW 35-14 POW  
25-34 P&AD 35-23 P&AD  
35-21 P&AD 35-34 POW  
35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258

WELL # 36-21 POW  
36-12 POW  
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259

WELL # 2-11 POW 2-23 P&AD  
2-21 WIW 2-14 P&AD  
2-12 POW 11-11 D&AD  
2-23 P&AD

TRACT # 5 LEASE # 14-20-603-350

WELL # 22-32 P&AD 22-43 POW  
22-42 P&AD 22-34 POW  
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370

WELL # 23-21 POW 23-23 P&AD  
23-41 POW 23-33 P&AD  
23-12 POW 23-14 POW  
23-32 P&AD 23-34 P&AD  
23-42 POW

TRACT # 7 LEASE # 14-20-603-377

WELL # 32-23 POW  
32-14 P&AD  
32-34 POW

TRACT # 8 LEASE # 14-20-603-408

WELL # 5-43 P&AD  
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A

WELL # 27-41 P&AD 27-13 P&AD  
27-32 P&AD 27-23 POW  
27-14 P&AD 27-14A P&AD

TRACT # 9 LEASE # 14-20-603-409

WELL # 27-21 POW 34-22 POW 34-21 WIW  
27-22 POW 34-42 POW 34-41 P&AD  
28-43 P&AD 34-44 POW 34-12 WIW  
27-34 P&AD 27-12 POW 34-32 WIW  
33-21 P&AD 28-41 P&AD 34-24 POW  
34-31 POW 28-23 P&AD 34-43 WIW  
33-32 P&AD 27-43 POW 33-14 P&AD  
33-23 POW 33-41 P&AD 34-13 POW  
33-34 WIW 33-43 P&AD 34-14 WIW  
34-23 WIW 33-44 POW 34-33 POW  
28-34 P&AD 34-34 WIW

TRACT # 11 LEASE # 14-20-603-410

WELL # 4-21 WIW 4-32 POW 3-21 WIW 10-31 POW  
4-31 POW 4-23 P&AD 3-41 POW 10-41 P&AD  
4-41 WIW 4-33 POW 3-12 WIW  
4-42 POW 4-43 P&AD 34-32 POW  
4-12 P&AD 4-14 P&AD 3-22 PROPOSED  
4-22 P&AD 4-24 POW 3-23 P&AD  
4-34 P&AD 3-11 POW 3-43 P&AD  
3-14 P&AD 3-34 P&AD 9-21 P&AD

T 415 R 24 E S-35  
43-037-15527

T415 R 24E S-35  
43-037-15527

WHITE MESA UNIT  
WELLS BY TRACTS AND  
STATUS

TRACT # 1 LEASE # 14-20-603-258  
WELL # ✓26-12 P&AD ✓35-22 P&AD  
✓26-14 P&AD ✓35-12 WIW  
✓25-23 P&AD ✓35-13 POW  
✓25-14 POW ✓35-14 POW  
✓25-34 P&AD ✓35-23 P&AD  
✓35-21 P&AD ✓35-34 POW  
✓35-41 P&AD

TRACT # 2 LEASE # 14-20-603-258  
WELL # ✓36-21 POW  
✓36-12 POW  
✓36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259  
WELL # ✓2-11 POW ✓2-23 P&AD  
✓2-21 WIW ✓2-14 P&AD  
✓2-12 POW ✓11-11 D&AD  
✓2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355  
WELL # ✓22-32 P&AD ✓22-43 POW  
✓22-42 P&AD ✓22-34 POW  
✓22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370  
WELL # ✓23-21 POW ✓23-23 P&AD  
✓23-41 POW ✓23-33 P&AD  
✓23-12 POW ✓23-14 POW  
✓23-32 P&AD ✓23-34 P&AD  
✓23-42 POW

TRACT # 7 LEASE # 14-20-603-407  
WELL # ✓32-23 POW  
✓32-14 P&AD  
✓32-34 POW

TRACT # 8 LEASE # 14-20-603-408  
WELL # ✓5-43 P&AD  
✓8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A  
WELL # ✓27-41 P&AD ✓27-13 P&AD  
✓27-32 P&AD ✓27-23 POW  
✓27-14 P&AD ✓27-14A P&AD

TRACT #9 LEASE # 14-20-603-409  
WELL # ✓27-21 POW ✓34-22 POW ✓34-21 WIW  
✓27-22 POW ✓34-42 POW ✓34-41 P&AD  
✓28-43 P&AD ✓34-44 POW ✓34-12 WIW  
✓27-34 P&AD ✓27-12 POW ✓34-32 WIW  
✓33-21 P&AD ✓28-41 P&AD ✓34-24 POWSI  
✓34-31 POW ✓28-23 P&AD ✓34-43 WIW  
✓33-32 P&AD ✓27-43 POW ✓33-14 P&AD  
✓33-23 POW ✓33-41 P&AD ✓34-13 POW  
✓33-34 WIW ✓33-43 P&AD ✓34-14 WIW  
✓34-23 WIW ✓33-44 POW ✓34-33 POW  
✓28-34 P&AD ✓34-34 WIW

TRACT # 11 LEASE # 14-20-603-410  
WELL # ✓4-21 WIW ✓4-32 T&AD ✓3-21 WIW (10-31 POW)  
✓4-31 POW ✓4-23 P&AD ✓3-41 POW ✓10-41 P&AD  
✓4-41 WIW ✓4-33 POW ✓3-12 WIW  
✓4-42 POW ✓4-43 P&AD (34-32 POW)  
✓4-12 P&AD ✓4-14 P&AD 3-22 PROPOSED  
✓4-22 P&AD ✓4-24 POW ✓3-23 P&AD  
✓4-34 P&AD ✓3-11 T&AD ✓3-43 P&AD  
✓3-14 P&AD ✓3-34 P&AD 9-21 P&AD

RECEIVED  
DIVISION OF  
OIL, GAS AND MINING



**US OIL & GAS, INC.**

February 28, 2002

Utah Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,  
Vice President

Enclosures

**RECEIVED**

MAR 11 2002

DIVISION OF  
OIL, GAS AND MINING

WHITE MESA UNIT  
WELLS BY TRACTS AND  
STATUS

TRACT # 1 LEASE # 14-20-603-258  
WELL # 26-12 P&AD 35-22 P&AD  
26-14 P&AD 35-12 WIW  
25-23 P&AD 35-13 POW  
25-14 POW 35-14 POW  
25-34 P&AD 35-23 P&AD  
35-21 P&AD 35-34 POW  
35-41 P&AD

*T415 R24E  
SEC-35  
43-037-15527*

TRACT # 2 LEASE # 14-20-603-258  
WELL # 36-21 POW  
36-12 POW  
36-22 P&AD

TRACT # 3 LEASE # 14-20-603-259  
WELL # 2-11 POW 2-23 P&AD  
2-21 WIW 2-14 P&AD  
2-12 POW 11-11 D&AD  
2-23 P&AD

TRACT # 5 LEASE # 14-20-603-355  
WELL # 22-32 P&AD 22-43 POW  
22-42 P&AD 22-34 POW  
22-23 P&AD

TRACT # 6 LEASE # 14-20-603-370  
WELL # 23-21 POW 23-23 P&AD  
23-41 POW 23-33 P&AD  
23-12 POW 23-14 POW  
23-32 P&AD 23-34 P&AD  
23-42 POW

TRACT # 7 LEASE # 14-20-603-407  
WELL # 32-23 POW  
32-14 P&AD  
32-34 POW

TRACT # 8 LEASE # 14-20-603-408  
WELL # 5-43 P&AD  
8-41 P&AD

TRACT # 10 LEASE # 14-20-603-409 A  
WELL # 27-41 P&AD 27-13 P&AD  
27-32 P&AD 27-23 POW  
27-14 P&AD 27-14A P&AD

TRACT #9 LEASE # 14-20-603-409  
WELL # 27-21 POW 34-22 POW  
27-22 POW 34-42 POW  
28-43 P&AD 34-44 POW  
27-34 P&AD 27-12 POW  
33-21 P&AD 28-41 P&AD  
34-31 POW 28-23 P&AD  
33-32 P&AD 27-43 POW  
33-23 POW 33-41 P&AD  
33-34 WIW 33-43 P&AD  
34-23 WIW 33-44 POW  
28-34 P&AD 34-34 WIW

34-21 WIW  
34-41 P&AD  
34-12 WIW  
34-32 WIW  
34-24 POW  
34-43 WIW  
33-14 P&AD  
34-13 POW  
34-14 WIW  
34-33 POW

TRACT # 11 LEASE # 14-20-603-410  
WELL # 4-21 WIW 4-32 POW  
4-31 POW 4-23 P&AD  
4-41 WIW 4-33 POW  
4-42 POW 4-43 P&AD  
4-12 P&AD 4-14 P&AD  
4-22 P&AD 4-24 POW  
4-34 P&AD 3-11 POW  
3-14 P&AD 3-34 P&AD

3-21 WIW 10-31 POW  
3-41 POW 10-41 P&AD  
3-12 WIW  
34-32 POW  
3-22 PROPOSED  
3-23 P&AD  
3-43 P&AD  
9-21 P&AD

RECEIVED

MAR 11 2002

DIVISION OF  
OIL, GAS AND MINING